

# **Rapid Thermal Aging of Lean NO<sub>x</sub> Traps**

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10<sup>th</sup> CLEERS Workshop May 2, 2007

# **Rapid Aging and Poisoning Protocols**

#### • Goal:

- Accelerated test protocol which simulates longer mileage field-service
- Evaluate durability and understanding mechanisms of deterioration
- If available, compare results to field-aged catalysts
- Generate data that could be used to model deactivation

#### Benefits include:

- Better understanding of processes and mechanisms
- More rapid product development
- Verification of application early in life cycle
- Testing for uncommon situations
- Research basis for new materials or applications
- Aftertreatment Aging Projects
  - Lube-oil effects on DOC (ZDDP-focus)
  - Thermal Aging of LNTs (focus of this talk)
  - Accelerated Ash loading in DPFs
  - SCR (ZDDP, thermal aging, sulfur...system evaluation with DOC and DPF)



# **LNT High Temperature Thermal Aging**

- Key concern for Lean NO<sub>x</sub> Trap Durability
  - high temperature periodically required to desulfate LNTs
- Exposure to lean and rich conditions is important characteristic of onboard de-sulfation
- Expected deactivation mechanisms
  - Precious metal sintering
  - Surface area losses
  - Solid-state reactions (barium aluminate formation)
  - Storage medium migration



# Outline

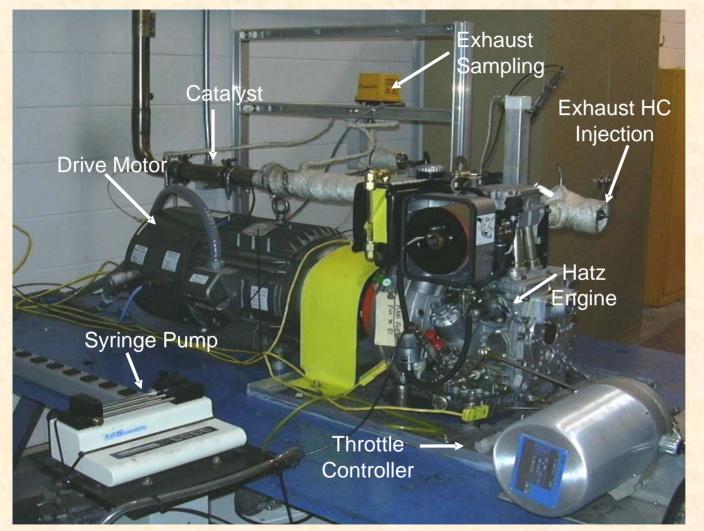
- Engine Based Aging
  - Model Catalyst
  - Observations and Characterization
  - Correlation to performance
- Bench Reactor (core) Based Aging
  - "Fully-Formulated" Catalyst
  - Observations and Characterization
  - Need for deactivation modeling and correlations
- Future Efforts



# **Engine-based Thermal Aging**



# **Engine Bench Setup**



Key feature for aging:

- Diesel fuel injected into exhaust manifold
- Feature used both for aging and for evaluation



# **Engelhard (BASF) LNTs**

- Model catalysts (no oxygen storage)
- NGK cordierite substrates, 300 cpsi, 2"x3", two bricks used
- Barium / PGM / alumina
  - 150 gm/ft<sup>3</sup> PGM, 14 Pt / 1 Rh
  - 230 gm/liter total washcoat loading
  - ~30% barium carbonate

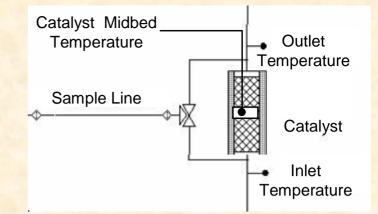


# **Engine based cycles**

- Engine operates steady state at 1000 rpm
  - 1000 ppm NO<sub>x</sub>, 60k h<sup>-1</sup> GHSV
- Diesel fuel injection in exhaust manifold using heated atomizer
  - Target 13:1 A/F
- Degreening procedure
  - 4 hours engine exhaust
- Evaluation Conditions
  - 20 seconds lean, 4 seconds rich
  - 400 C target temperature
- Aging cycle
  - 300 second rich, 120 second lean
  - Inject fuel until target temperature is achieved then cut off fuel
  - Target Temperatures: 600, 700 and 800°C

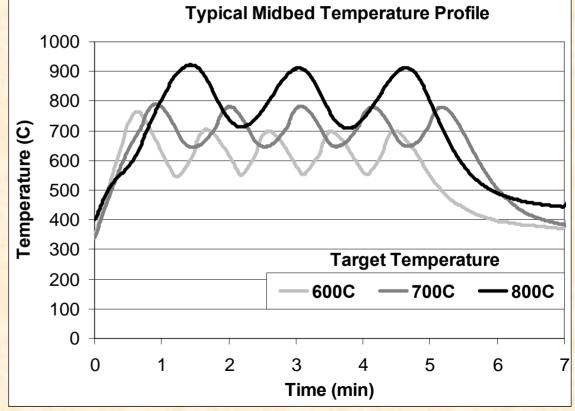


# **Temperature Profile During Thermal Aging**



- 600°C Target
  - 620°C avg.
  - 760°C max
- 700°C Target
  - 690°C avg.
  - 790°C max
- 800°C Target
  - 780°C avg.
  - 910°C max

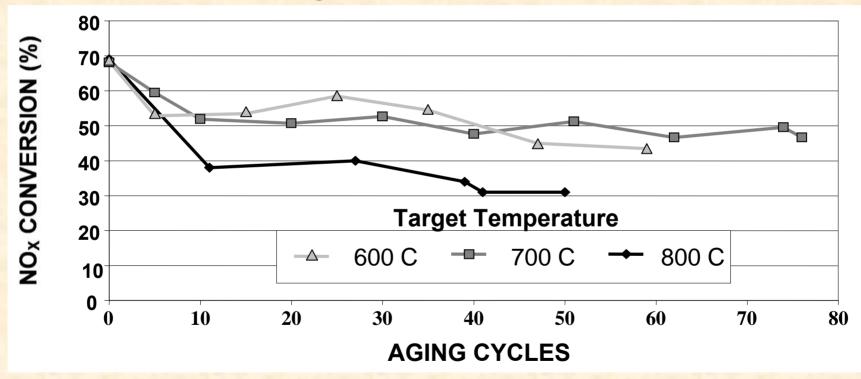






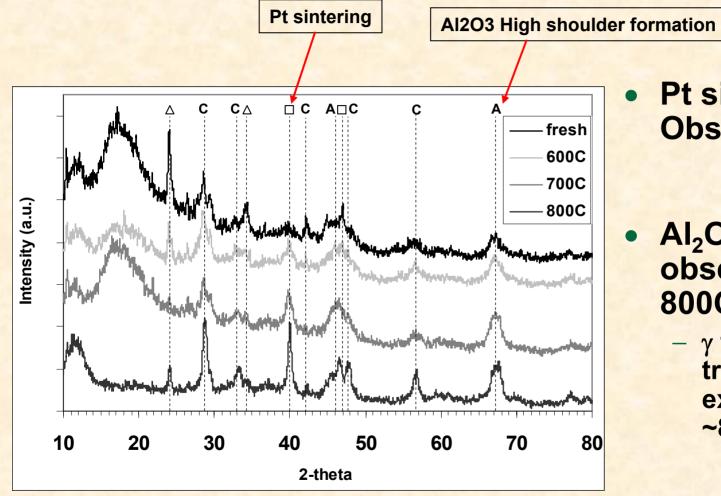
# LNT Deactivation More Severe above 800C

**Engine Based Measurements** 





## **XRD Analysis Shows Pt Sintering and Impact on Alumina Morphology**



- Pt sintering Observed
- Al<sub>2</sub>O<sub>3</sub> impact observed at 800C
  - γ to δ Al<sub>2</sub>O<sub>3</sub> transition
     expected at
     ~850C



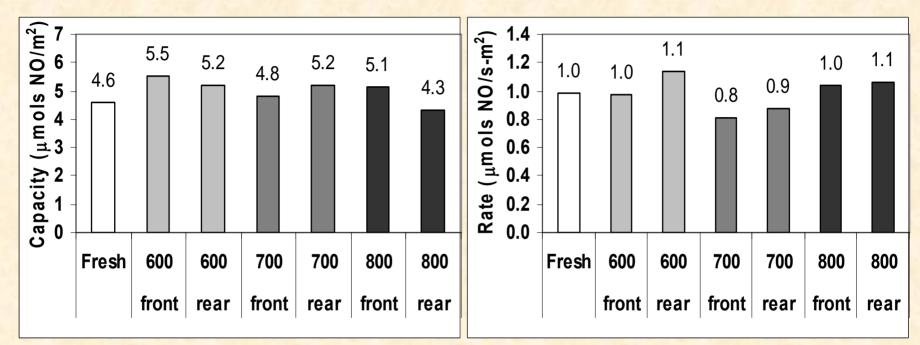
Legend:  $\triangle$  - Ba<sub>2</sub>CO<sub>3</sub>,  $\Box$  - Pt, C - Cordierite, A -  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> OAK RIDGE NATIONAL LABORATORY U. S. DEPARTMENT OF ENERGY

# **Catalyst Characterization Summary**

#### **Microreactor Characterization/Measurements**

	Average Temp. (C)		Brick Position		Est. Washcoat Surface Area (m <sup>2</sup> /g)	PM Size- XRD (nm)	PM Size- Chemisorption (nm)	Storage Capacity (µmols NO/g)	SS NO <sub>x</sub> Conversion
Fresh	n/a	0	n/a	28	99	n/a	1.1	129	68%
600 600	620 620	60 60	front rear	25 26	89 92	3.6 4.2	3.0 2.7	138 135	64% 72%
700 700	690 690	76 76	front rear	27 28	95 99	3.6 3.9	3.0 2.7	128 146	54% 62%
800 800	780 780	46 46	front rear	16 17	57 60	6.2 6.6	5.3 6.1	82 73	43% 44%
				Decreasing		Increasin		Decreasing	
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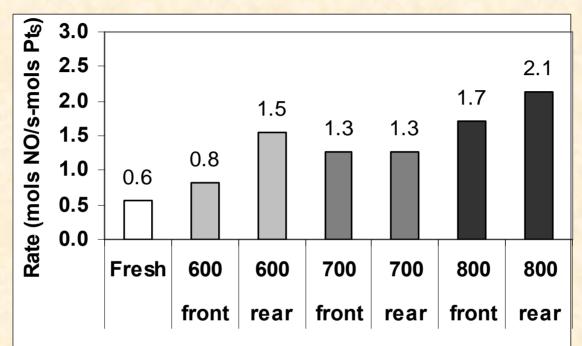
# **Surface Area Losses Directly Proportional to Performance Losses**



- When normalized to surface area, storage capacity (at t=1h) and overall reaction rate ~constant
  - Suggests storage capacity is most important factor at 400C
  - Indicates storage capacity and overall rate are dictated by total surface area



#### Performance Losses not Directly Linked to Pt Surface Losses at 400C



- Rate Normalized to Exposed PGM increases
  - Deactivation can not be directly correlated to Pt surface sites at 400C



# **Engine-Aging Summary**

- Greatest impact occurs for T>800C
  - Midbed of LNT reaches 900C
  - Alumina  $\gamma$  to  $\delta$  transition begins at 850C
- Performance loss at 400C can be directly correlated to surface area loss
  - Storage capacity and overall rate decrease is directly proportional to surface area decrease

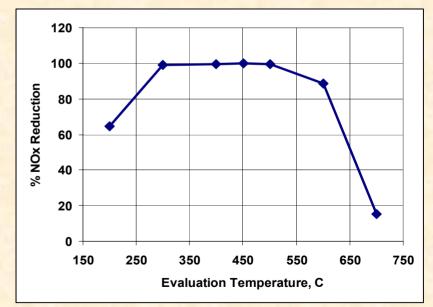


# **Bench Aging (core)**



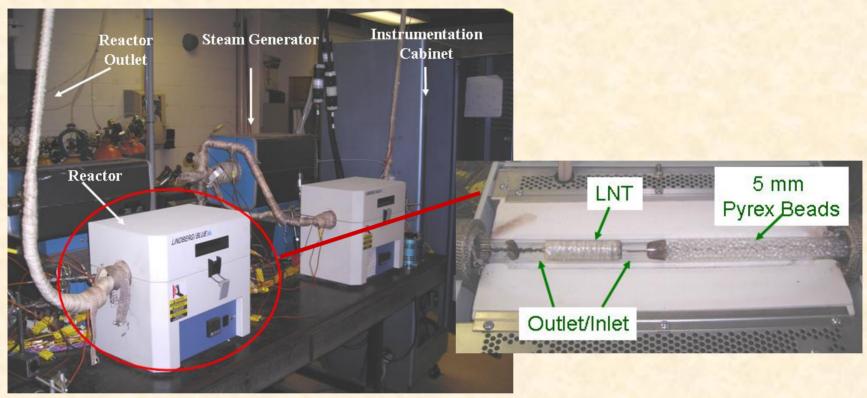
# **Bench Reactor Thermal Aging**

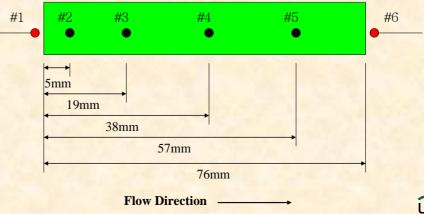
- Implementation of engine-based thermal aging has limitations
- Core bench reactor used to perform thermal aging
  - Temperatures of 700, 800, 900 and 1000°C
  - Simulated diesel exhaust gas
  - NO<sub>x</sub> reduction performance evaluated at 400°C
  - Materials characterization
    - TEM, XRD and EPMA
- "Fully-Formulated" catalyst with oxygen storage component
  - High temperature LNT formulation (Delphi)
     Ba, K, Pt, Rh, Ce





## **UT Bench-Flow Reactor for LNT Aging**





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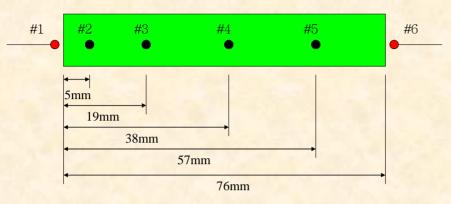
#### **Bench reactor gas compositions**

THERMAL AGING MIXES							
PERFORMA EVALUATION							
Lean Gas Mix	Rich	Gas Mix					
CO <sub>2</sub> 5%							
NO 1000 ppm	NO						
H <sub>2</sub> O 10% O <sub>2</sub> 10%		10%					
O <sub>2</sub> 10%	CO						
N <sub>2</sub> Balance		1.33%					
1000	N <sub>2</sub>	Balance					

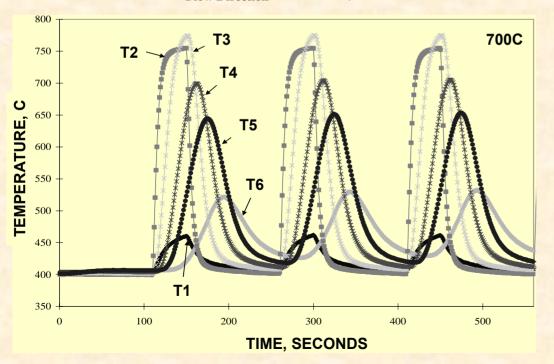
#### GHSV = 60,000 h<sup>-1</sup>

Aging Temperature	Lean Gas Mix	Rich Gas Mix		
700°C	CO <sub>2</sub> 5% NO 1000 ppm H <sub>2</sub> O 10% O <sub>2</sub> 10% N <sub>2</sub> Balance	CO2    5%      NO    1000 ppm      H2O    10%      CO    4%      H2    1.33%      O2    2%      N2    Balance		
800°C	CO <sub>2</sub> 5% NO 1000 ppm H <sub>2</sub> O 10% O <sub>2</sub> 10% N <sub>2</sub> Balance	$\begin{array}{cccc} CO_2 & 5\% \\ NO & 1000 \ ppm \\ H_2O & 10\% \\ CO & 4\% \\ H_2 & 1.33\% \\ O_2 & 2\% \\ N_2 & Balance \end{array}$		
900°C	CO <sub>2</sub> 5% NO 1000 ppm H <sub>2</sub> O 10% O <sub>2</sub> 10% N <sub>2</sub> Balance	$\begin{array}{cccc} CO_2 & 5\% \\ NO & 1000 \ ppm \\ H_2O & 10\% \\ CO & 6\% \\ H_2 & 2\% \\ O_2 & 3\% \\ N_2 & Balance \end{array}$		
1000°C	CO <sub>2</sub> 5% NO 1000 ppm H <sub>2</sub> O 10% O <sub>2</sub> 10% N <sub>2</sub> Balance	CO2    5%      NO    1000 ppm      H2O    10%      CO    9%      H2    3%      O2    5%      N2    Balance		

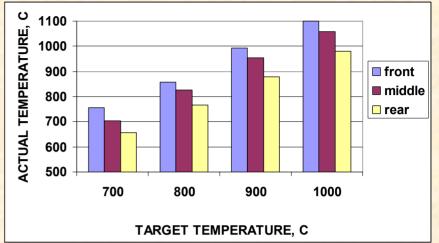
#### Typical Temperatures During LNT Bench Aging



**Flow Direction** 



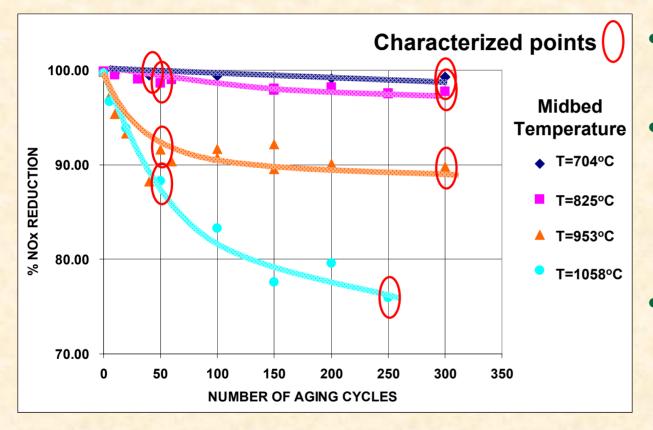
**Maximum Temperature Observed** 



- Reproducible profile obtained for each target temperature
  - Detailed 800-1000C profiles included on website version
- Max temperature observed at 19 mm
  - 25% of length



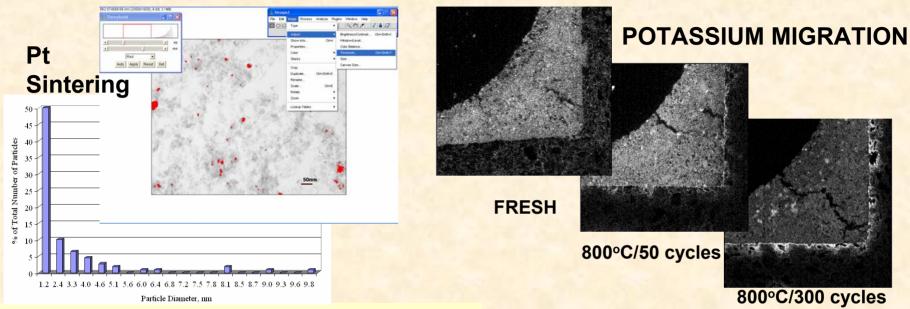
### "Fully-Formulated" LNTs Demonstrate Increased Durability Compared to Model



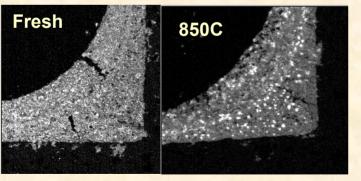
- Nominal impact up to 825C
- Above 950C, deactivation more significant
  - $above \gamma to \delta$ Al<sub>2</sub>O<sub>3</sub> transition
- Above 1000C
  - new deactivation mechanism likely



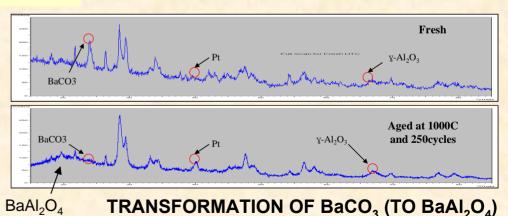
# **LNT Material Changes**



#### PARTICLE SIZE DISTRIBUTION OBTAINED FROM TEM



APPARENT BARIUM AGGLOMERATION



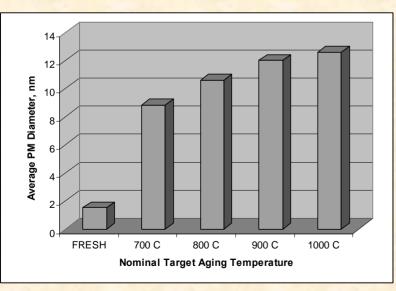


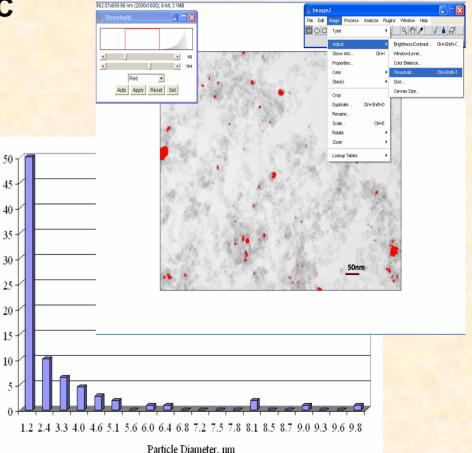
# **Precious Metal Particle Size Steadily Increases (TEM-based)**

of Total Number of Particles

%

- Essentially degreening at 700C
- Nominal increase above 700C
- Particle size distribution
  data also collected

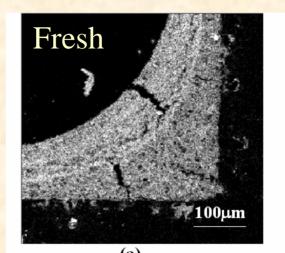


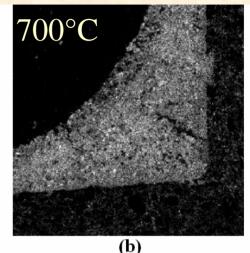


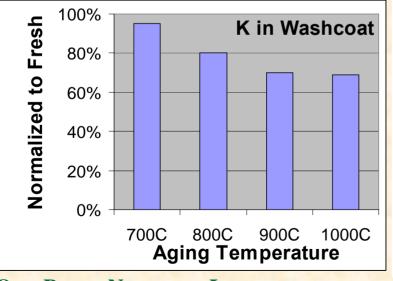


# **Elemental Map Shows K migration for Thermally-Aged LNTs**

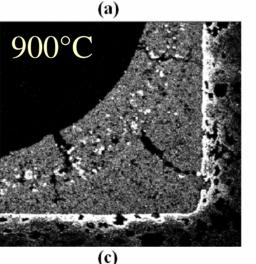
- K initially well-dispersed
- K clearly migrates into Cordierite after aging at 900 and 1000°C
  - 30% of K has migrated from washcoat

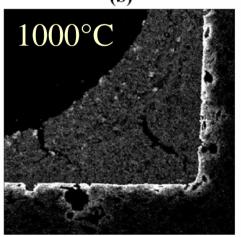






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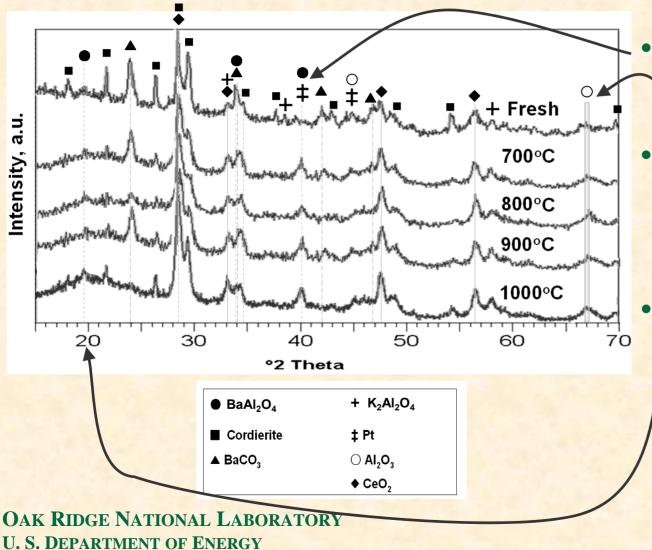




(d)



## **XRD Patterns Corroborate Pt Sintering** and suggest possible BaAl<sub>2</sub>O<sub>4</sub> formation



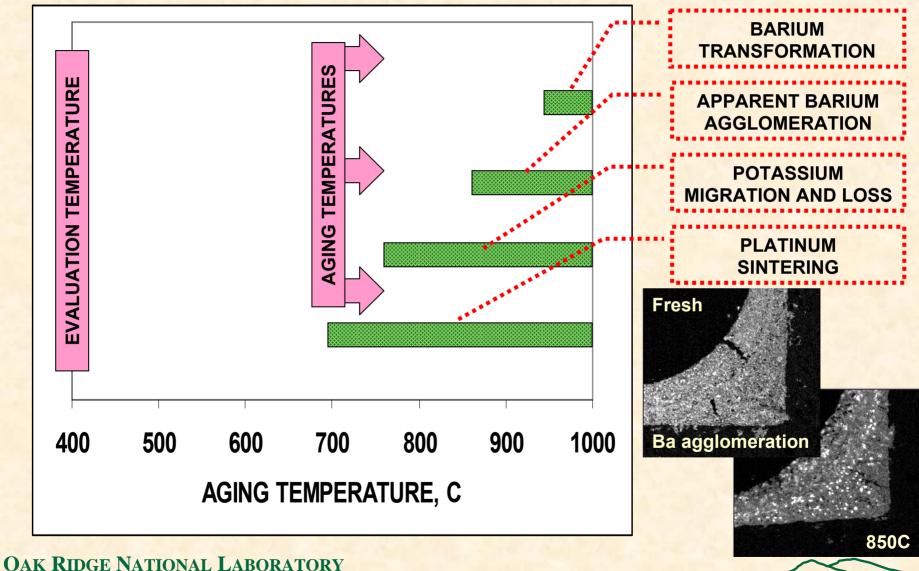
Pt sintering corroborated

- Al<sub>2</sub>O<sub>3</sub> impact also observed at 1000C
  - Increased stability likely due to OSC

Possible BaAl<sub>2</sub>O<sub>4</sub> formation observed at 1000C



#### **Mechanisms of Deterioration for Hi-Temp LNTs**



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## **Bench-Aging Conclusions**

- At aging temperatures below 830C:
  - Loss of NO<sub>x</sub> performance is minimal (100-96%)
  - Observed materials changes include
    - Sintering of the precious metal
- At aging temperatures above this threshold temperature:
  - NO<sub>x</sub> performance decreases to 89%
  - Observed materials changes include
    - Continued sintering of the precious metal
    - Partial phase change of alumina from  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> to  $\delta$ -Al<sub>2</sub>O<sub>3</sub>
    - Migration of K to substrate interface
      - Migration of K to the substrate interface subsides after about 150 aging cycles
- At aging temperatures above 1000°C
  - NO<sub>x</sub> performance decreases to 76%
  - Partial conversion of Ba-phase to BaAl<sub>2</sub>O<sub>4</sub>



# **Results can be used for Deactivation Modeling**

- Has not been a focus of these projects to date
- Data available for modeling deactivation mechanisms
  - Temperature profiles down core
    - Including time at each temperature
  - Quantitative Materials Characterization
    - Pt Sintering
    - K migration into cordierite
    - Not presented here, but we have characterized catalysts at different lengths
- Can benefit catalyst lifetime estimates
  - Catalyst optimization, modeling aging factors, etc.



#### **Future plans**

- LNT effort is continuing in following areas
  - Correlate performance loss to material changes
  - Hopefully...modeling to correlate material changes and rates to aging temperature and time
  - Aging studies with low temperature LNT formulation
- Other Rapid Aging/Poisoning projects
  - DOC: nearly finalized, correlation analysis underway
  - DPF: Ash loading rates based on oil consumption
  - SCR: lube-oil effects, thermal aging, sulfur tolerance
    - just getting started; deactivation mechanisms TBD
    - Being implemented on engine-based system with DOC and DPF
      - Two sequences under consideration



# Acknowledgements

Research is supported by the U.S. Department of Energy (DOE), Office of FreedomCAR and Vehicle Technologies, Fuels Technology Program. Steve Goguen and Kevin Stork are program managers

The model catalysts used in this study were graciously supplied by BASF (formerly Engelhard) and Delphi Corporation

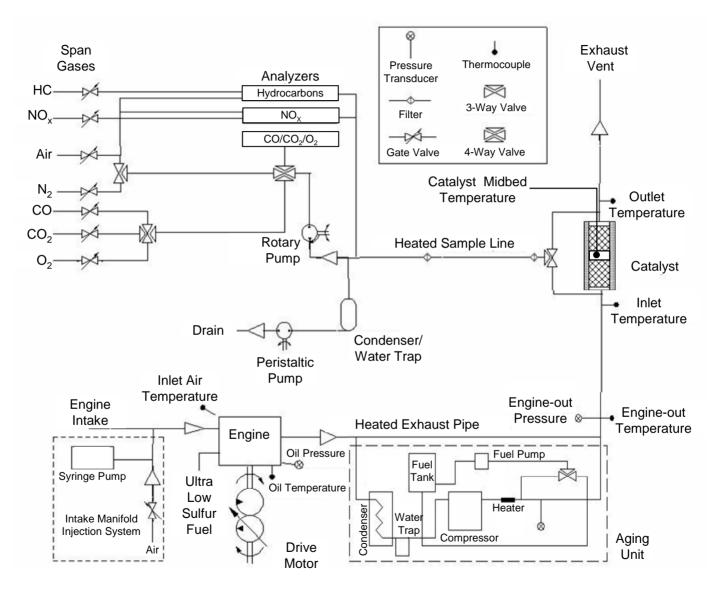


# **Rapid Aging/Poisoning References**

- DOC poisoning
  - S.J. Eaton, K. Nguyen, and B.G. Bunting, "Deactivation of Diesel Oxidation Catalysts by Oil Derived Phosphorous", SAE 2006 International Powertrain Conference, SAE 2006-01-3275.
- General
  - B.G. Bunting, J.P. Szybist, T.J. Toops, K. Nguyen, S.J. Eaton, A.D. Youngquist, and A. Gopinath, "The Use of Small Engines as Surrogates for Research in Aftertreatment, Combustion, and Fuels", SAE 2006 Small Engine Technology Conference, SAE 2006-32-0035.
- LNT aging
  - H. Kim, K. Nguyen, B.G. Bunting, and T.J. Toops, "Rapid Aging of Diesel Lean NOx Traps through High Temperature Thermal Cycling", SAE 2007 World Congress, SAE 2007-01-0470.
  - T.J. Toops, B.G. Bunting, K. Nguyen, and A. Gopinath, "Effect of engine-based thermal aging on surface morphology and performance of Lean NOx Traps", Catalysis Today (2007), doi:10.1016/j.cattod.2007.02.027.

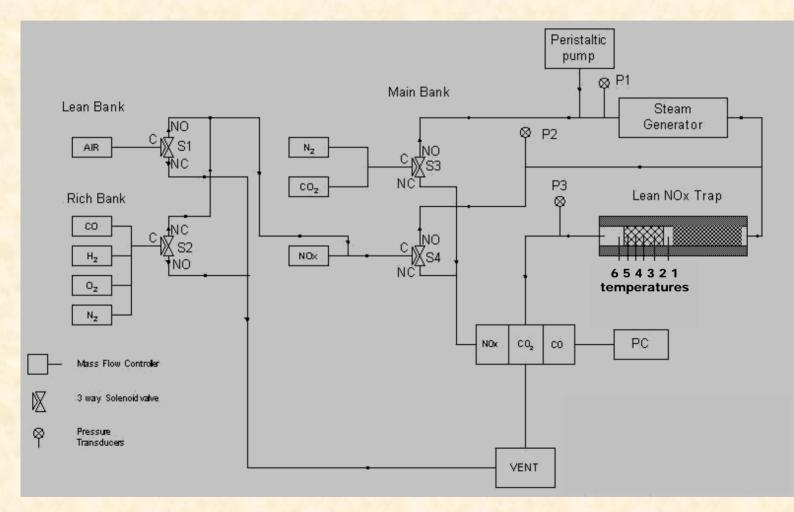


### **Engine aging and test rig**



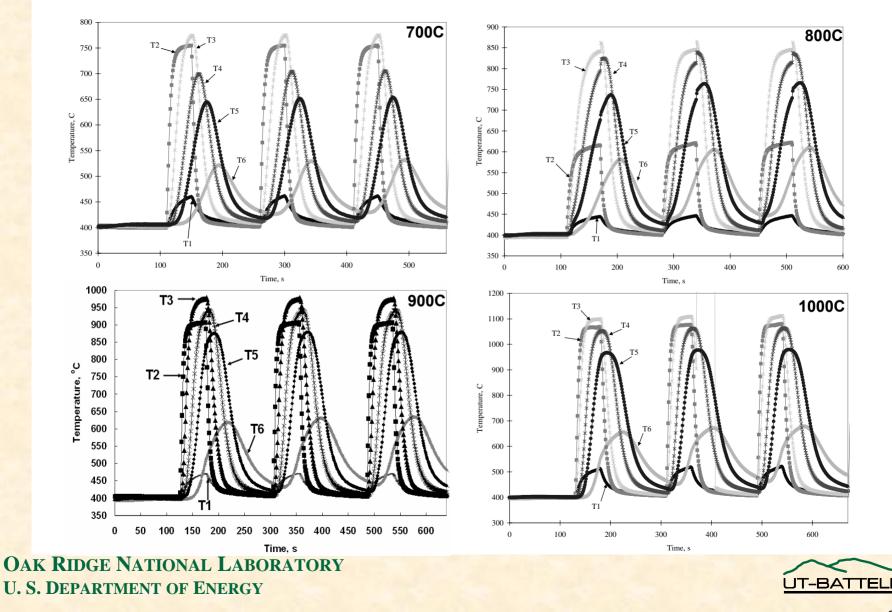


## **Bench reactor flow schematic**

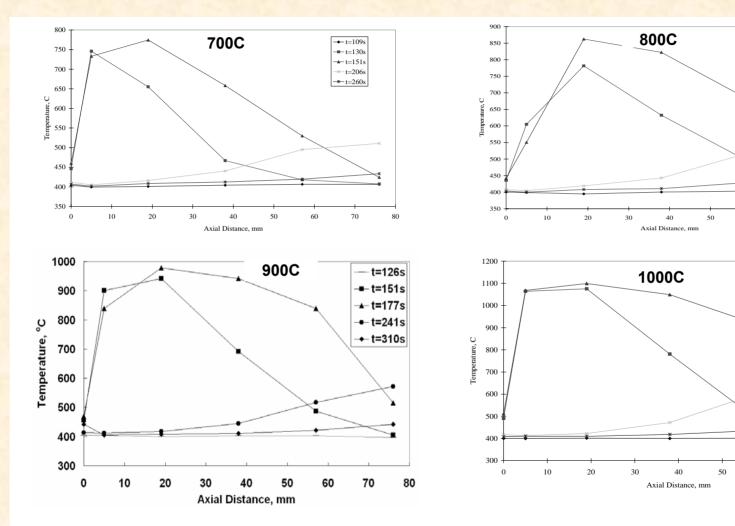




# **Temperature Variation Along Axis**



# **Temperature Variation Along Axis**



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70

60

-+- t=110s

- t=172s

-×- t=226s

70

80

- t=129s

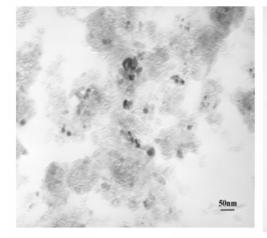
← t=154s

 $\times$  t=244s

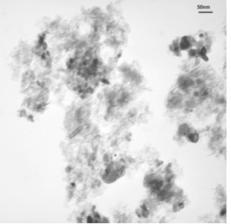
60

80

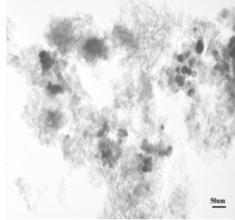
#### **TEM images showing PGM clusters**



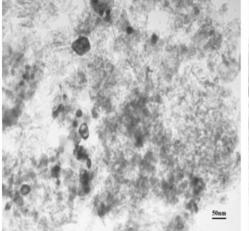
fresh

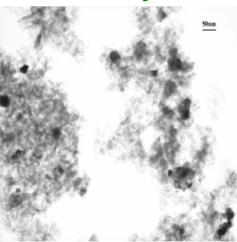


700°C / 300 cycles



800°C / 300 cycles



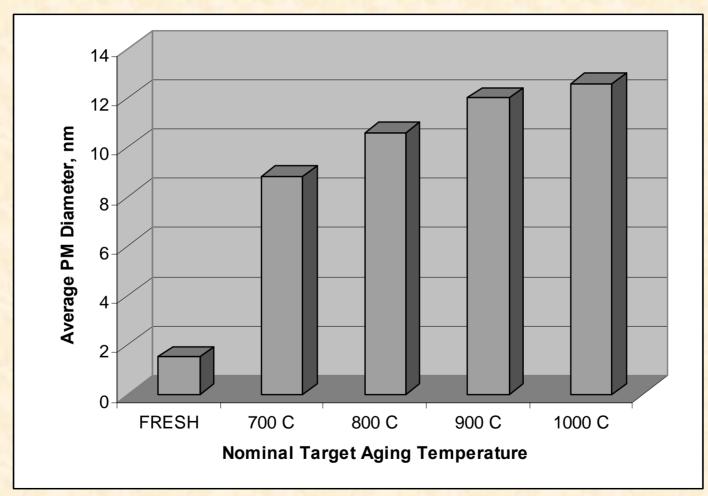


All images taken at 100,000X

900°C / 300 cycles 1000°C / 250 cycles OAK RIDGE NATIONAL LABORATORY U. S. DEPARTMENT OF ENERGY

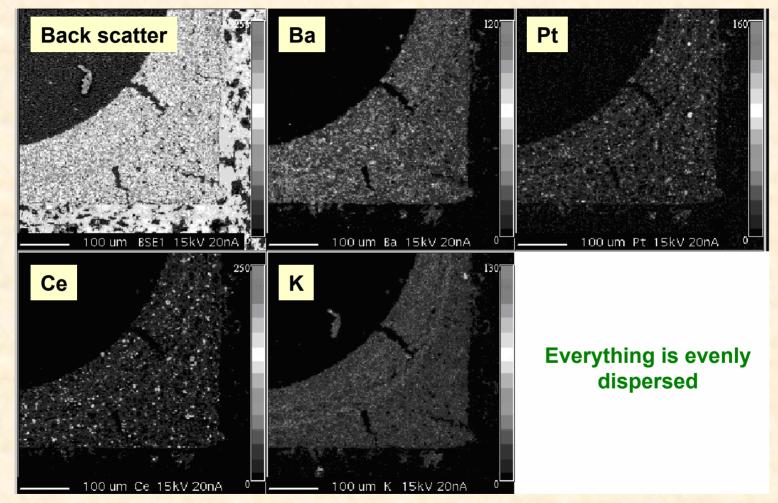


# Average PGM diameter as function of aging temperature from XRD



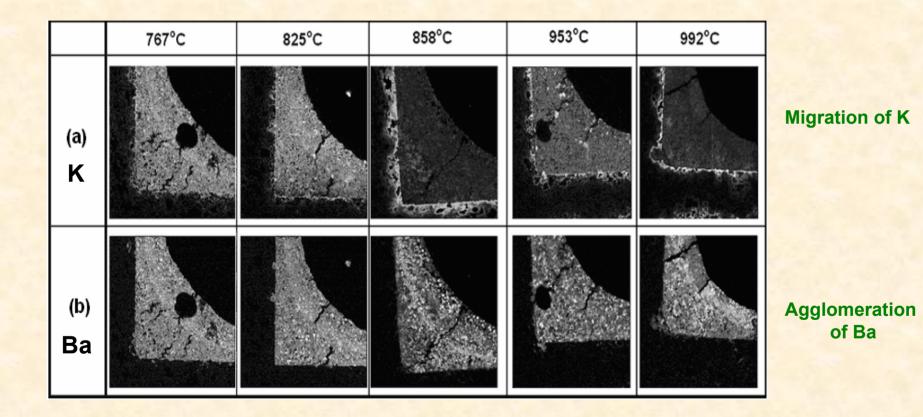


### EPMA elemental maps of Pt, Ce, Ba, and K in fresh LNT





# EPMA maps of K and Ba at different aging temperatures after 50 cycles

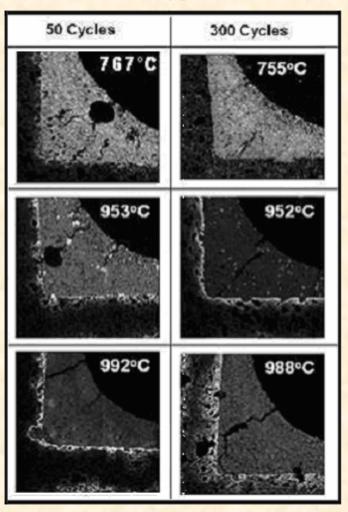


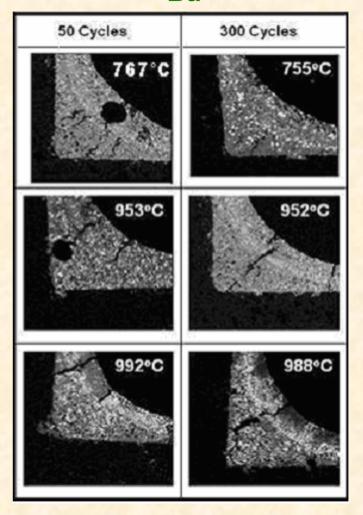


## EPMA maps as a function of aging temperature and number of aging cycles

Κ

Ba







# **Future Plans**

- Continue aging and characterization
  - Barium/Potassium (high-temperature LNTs)
  - Barium (low-temperature LNTs)
- Extract rates for aging mechanisms
  - LNT: PGM sintering and NOx storage media changes
    - Applicable temperature ranges
  - DPF: Ash loading rates based on oil consumption
  - SCR: ZDDP, thermal aging, sulfur tolerance
    - just getting started; key deactivation mechanisms TBD
- Model deactivation with simple kinetics
- Continue modeling efforts to relate deactivation to performance losses

