#### Lean NO<sub>x</sub> Trap Deactivation

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#### Background

- LNTs inhibited by poisoning agents
  - Lube phosphorous
  - Sulfur inhibition and its high temperature removal
- Need a better understanding of the deactivation mechanisms that result from treating catalyst
  - What impact do oil-born agents have on catalysts?
  - What temperature does de-S occur?
  - When is the catalyst morphology affected?
  - How does the material impact the chemistry?
- Transfer this information to teams to:
  - improve the material
  - improve the desulfation methods
  - improve simulation of the processes



#### Approach

- Effort is pre-competitive
  - Use model catalysts for majority of study
  - Allows sharing of all information
  - Compare "fully-formulated" catalysts at manufacturers
    - Unable to share all information
- Study deactivation mechanism fundamentally
  - Complements engine dynamometer experiments and long-term aging
  - Investigate activity and its relationship to catalyst components that are not feasible on the engine
- Phosphorous, Thermal Aging and Sulfation/Desulfation all studied independently



#### Experimental

- Evaluate thermal aging independent of sulfur
  - No sulfur on initial catalyst
  - Determine T effects up to 900°C
- Compare thermal to deactivation from sulfur poisoning and de-S
- Multiple analytical techniques
  - X-ray Diffraction: morphology changes
  - DRIFTS: surface species investigation
  - Physisorption/Chemisorption:
     Pt size, surface area, LNT capacity
  - Mass Spectrometry: Activity, TPR, TPD









#### **Reactor Designs Optimized for LNT Studies**

- Reactors allow key LNT measurements
  - fast switching enabled on microreactor and DRIFTS reactor
    - equibaric considerations
  - pulse chemisorption for faster Pt dispersion measurements
  - Allows meaningful short cycle measurements
  - Mass spectrometer enabled







#### **Thermal Aging Study**



#### **Experimental Protocol for Thermal Aging**

- Studied Two model powder catalysts
  - $Pt/K/Al_2O_3$ : 1% Pt, 8%  $K_2CO_3$  on  $\gamma$ -Al\_2O\_3
  - $Pt/Ba/Al_2O_3$ : 1% Pt, 20% BaO on  $\gamma$ -Al\_2O<sub>3</sub>
  - ~200 g Pt/ft<sup>3</sup> equivalent
- Compared Ba-based fully-formulated catalyst
  - Washcoated catalyst was ground and sieved for reactor
- Aged at 500-900°C
  - Cycle between lean and rich (20h)
- Characterized effects after each temperature
  - Surface Area
  - NO<sub>x</sub> storage at 15 minutes at 250°C
  - Pt size



#### 

- All catalysts show similar deactivation after 760 and 900°C
- Fully formulated catalyst shows better tolerance than Pt/Ba/Al<sub>2</sub>O<sub>3</sub>
  - Especially for NO storage
- Surface area sustained
  - Model Ba does decrease compared to fully formulated
    - demonstrates effect of stabilizing agent
- Pt sintering severe at 760°C
- Significant drop in NO<sub>x</sub> storage after 760°C
- Non-normalized rates
   available on request





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#### Thermal Aging Severely Inhibits Activity on Fully-Formulated Catalyst



Activity measurements needed for effect of Pt sintering on regeneration

Short Cycle:

- 60 s lean, 5 s rich (~fuel penalty 8%)
- Space Velocity: 45k h<sup>-1</sup>
- Lean: 300ppm NO, 10 %  $O_2$ , 5% CO<sub>2</sub>, 5% H<sub>2</sub>O in Argon ( $\Phi$ ~0.5)
- Rich: 0.9% CO, 0.54%  $H_2$ , 5% CO<sub>2</sub>, 5%  $H_2$ O in Argon ( $\Phi$ ~1.04)
- NO<sub>x</sub> conversion at 250°C drops by 67% after 900°C
  - Un-recoverable loss



Sulfur Poisoning and Desulfation



#### **Experimental Protocol for Sulfation**

- Two model powder catalysts studied
  - $Pt/K/Al_2O_3$ : 1% Pt, 8%  $K_2CO_3$  on  $\gamma$ -Al\_2O\_3
  - $Pt/Ba/Al_2O_3$ : 1% Pt, 20% BaO on  $\gamma$ -Al\_2O\_3
  - ~200 g Pt/ft<sup>3</sup> equivalent
- Sulfate heavily at 250°C
  - Lean conditions with 130 ppm SO<sub>2</sub>
- Evaluate activity and Characterize
  - BET, NO<sub>x</sub> storage, Pt exposed, DRIFTS behavior
  - Space Velocity: 45k h<sup>-1</sup>
  - Lean: 300ppm NO, 10 %  $O_2$ , 5%  $CO_2$ , 5%  $H_2O$  in Argon ( $\Phi$ ~0.5)
  - Rich: 0.9% CO, 0.54%  $H_2$ , 5% CO<sub>2</sub>, 5%  $H_2$ O in Argon ( $\Phi$ ~1.04)
  - Total Storage: Dry H<sub>2</sub> purge followed by dry lean operation
  - Long Cycle: 15 minutes lean, 10 minutes rich
  - Short Cycle: 60 s lean, 5 s rich (~fuel penalty 8%)
- Desulfate at 500°C and repeat evaluation
- Desulfate at 760°C and repeat evaluation



#### **Sulfur Deactiavtion is Approximately Linear on all Catalysts**

- Deactivation is linear after initially steep decline
- Deactivation is slower on K-based catalyst
  - May only indicate higher maximum capacity
- Both Ba-based catalyst show similar behavior
  - Model catalyst deactivates faster





#### Desulfation at 760°C Releases an Undetected Form of Sulfur

- Pt/Ba/Al<sub>2</sub>O<sub>3</sub>: little detectable H<sub>2</sub>S and SO<sub>x</sub> above 500°C
- Large Reaction with H<sub>2</sub> doubles NO<sub>x</sub> Capacity
  - Oxygen source most likely sulfates, but product not detected with mass spectrometer
- Desulfation Reactions
  - $4H_2 + BaSO_4 \rightarrow H_2S + 3H_2O + BaO$  $H_2 + BaSO_4 \rightarrow SO_2 + H_2O + BaO$



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#### Pt/K/Al<sub>2</sub>O<sub>3</sub> Also Does not Have Sulfur Equivalent to H<sub>2</sub> Reacted

- Another reaction is probably responsible for desulfation
  - Non H<sub>2</sub>S, SO<sub>x</sub> product
  - Elemental S (Claus rxn) possible
- Lack of S in Effluent does <u>not</u> indicate De-S is complete
- Desulfation Reactions  $4H_2 + K_2SO_4 \rightarrow H_2S + 3H_2O + K_2O$  $H_2 + K_2SO_4 \rightarrow SO_2 + H_2O + K_2O$



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# Fully-Formulated CatalystShows Similar Effects

Sulfur discrepancy above 500C still apparent



#### **Desulfation Recovers Fast-Storage Sites**

- Some gains after each desulfation
- NO<sub>x</sub> storage impacted the most
  - Total storage still low after desulfation
  - Long cycle analogous to total storage
    - 15m lean/10m rich
- Short Cycle is analogous to typical engine
  - 60s lean/5s rich
  - Recovered 95% of activity





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#### **DRIFTS: Desulfation Incomplete**

- Long desulfation at 760°C does not fully remove S on either LNT
- Pt-Al<sub>2</sub>O<sub>3</sub> sulfate have different absorptions
  - Peaks at 1390, 1200, 1080 cm<sup>-1</sup>
  - Sulfur removal below 500°C not necessarily Al<sub>2</sub>O<sub>3</sub> based
- Suggests Ba relies significantly on slow storage sites versus surface sites (even during fast cycling)
  - importance of adsorber dispersion
  - Surface sulfates more quickly removed





#### Effects from Thermal Aging Primary Deactivation above ~700°C

- Catalysts desulfated at 760°C (1-2h) have similar capacity to thermally aged catalysts (20h)
  - Even though they are not fully desulfated
  - Activity tests needed to verify effect
- Sulfur dominates deactivation at 500°C
- Overheating is worse than leaving some Sulfur
- Suggests long, mild desulfation has benefits to short, harsh strategy





## Rapid Aging Protocol: Oil-Borne Agents







#### ZDDP in Lube Oil Inhibits Catalyst with P and S Added at intake

CATALYST	Sulfur collection efficiency, %	Phosphorous collection efficiency, %	Zinc collection efficiency, %
INTAKE MANIFOLD INJECTION	11.26	10.40	0.08
EXHAUST MANIFOLD INJECTION	16.47	28.93	9.76
DISSOLVED IN FUEL	20.41	12.04	0.16

- P impacts more in exhaust-born oil
  - ~ ~120% rise in light-off Temp w/3g ZDDP
- Sulfur impacts more in fuel-born oil
  - ~ ~80% rise in light-off Temp w/3g ZDDP
- More details available:
  - SAE 2005-01-1758; buntingbg@ornl.gov

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Added in exhaust



Added in fuel



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#### Summary

- Thermal aging is primary mechanism of LNT deactivation
- Desulfation is slow
  - most likely never results in a S-free catalyst
  - Surface sulfates removed quickly
  - Bulk Sulfates linger
  - However, significant activity is restored
- H<sub>2</sub>S and SO<sub>2</sub> are not only desulfation products
- Moderate desulfation key to LNT longevity
- S and P from oil have shown effect on DOC
  - LNTs also susceptible





#### **Future Work**

- Shift Focus to DRIFTS-based analysis, especially with respect to desulfation
- Expand temperature range (200 and 500°C)
- Further characterize catalysts with respect to sulfation
  - Does strongly bound sulfur poison rapid sites quickly? Or is it stable?
- Sulfate catalysts and titrate desulfation
  - Goal is to establish method for removing sulfur in near Pt
    - Establish with detailed characterization
    - Work with modeling effort to infer rate of surface migration
- Make thermally aged catalysts available for modeling effort
  - Establish criteria for Pt-size, Adsorber surface area, and relative proximities and their effects on LNT kinetics
  - How well does activity correlate with Adsorber/PM interface
- Finalize *in-situ* DRIFTS reactor for washcoated samples
  - Enables translation along channel
  - Successful design reasonably simulates flow/temperature
  - Incorporate spatiotemporal diagnostics of Spaci-MS



#### **Recent Publications and Upcoming Presentations**

- "Quantification of the *in-situ* DRIFT Spectra of Pt/K/gamma-Al<sub>2</sub>O<sub>3</sub> NO<sub>x</sub> Adsorber Catalysts", Appl. Catal. B, 58:3-4 (2005) 245.
- "Quantified NO<sub>X</sub> adsorption on Pt/K/gamma-Al<sub>2</sub>O<sub>3</sub> and the Effects of CO<sub>2</sub> and H<sub>2</sub>O", Appl. Catal. B, 58:3-4 (2005) 255.
- "NO<sub>X</sub> Adsorption Routes on Pt/K/Al<sub>2</sub>O<sub>3</sub>", will be presented at 19<sup>th</sup> NACS meeting (Wednesday)

Selected for publication in Catalysis Today

- Poster Presentation of LNT deactivation and ZDDP Poisoning at 19<sup>th</sup> NAM (Tuesday night)
- Contact: <u>tjtoops@ornl.gov</u>, (865)-946-1207



#### **Engine Aging Procedure**

- Temperature and cycle times generated from industrial survey
- Performance evaluations under similar conditions
  - 4 sec rich (target 13:1 A/F)
  - 20 sec lean
  - 60K h<sup>-1</sup> SV
  - 400 deg.C
  - 800 ppm NO<sub>X</sub>
- Engine aging
  - 400 C base temperature
  - 120 sec lean
  - 30-120 sec rich
    - Switched to lean when target temperature rich
    - Large exotherm (100 C) after lean transition

HOURS	NUMBER OF AGING CYCLES	TARGET TEMPERATURE		
		700 deg.C	800 deg.C	900 deg.C
20	80	X	X	X
6	24	X	X	Х
2	8	X	Х	Х



#### **Engines Exhibits Exotherms in Aging Cycle**

Typical Engine Lean / Rich Aging Cycle

- 800C target with a 920C exotherm



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**CO2** 

#### **NO<sub>x</sub> Conversion Decreases Rapidly**

- NO<sub>x</sub> Activity drops precipitously
  - 43% decrease in conversion after 10 cycles
  - 54% after 46 cycles
- Surface Area and Pt/Rh size Affected



## **Powder Reactor Storage Capacity Drop** Primarily a Surface Area Effect Surface Area and total NO<sub>x</sub> uptake per gram drops for 800C

- Normalized uptake per m<sup>2</sup> stays constant
- Pt/Rh size relates to kinetics and future tests



TEL

#### **Summary of Literature**\*

- Even low Sulfur fuels will eventually completely deactivate LNTs if unmitigated
- Sulfur affects both precious metals and adsorber
  - Sulfates form more readily in lean conditions
  - Poison precious metals more effectively in rich
- H<sub>2</sub>S, SO<sub>2</sub>, and CO-S all effectively poison LNTS
- Catalyst components affect desulfation
   Temperature
  - Ba-based LNTs desorb at lower T than K-based
- H<sub>2</sub> is most effective desulfation reductant
  - Tests with CO require H<sub>2</sub>O for effective de-S (WGS)
- \* references available on request



Are slow

 adsorption sites
 bulk or just
 sites away from
 Pt?





### Pt/K/Al<sub>2</sub>O<sub>3</sub> Sulfation with DRIFTS

- Long Cycling at 250°C with 100 ppm SO<sub>2</sub> in lean flow
- Nitrates and Sulfates initially compete for sites
- Sulfates dominate after a couple of cycles: 1100, 1050 cm<sup>-1</sup>
- CO adsorbed on Pt

Lean Spectra detailing peak assignments	Movie of long lean to rich cycle on K with H <sub>2</sub> O and CO <sub>2</sub>
Rich Spectra detailing peak assignments	Movie of long lean to rich cycle on K with $H_2O$ and $CO_2$ plus $SO_2$



#### **Engine also Suggests Greater Deactivation from Thermal Aging**

- Engine Background (Jim Parks Talk)
  - Barium-Based LNT; heavily sulfated (equivalent of 7k miles)
  - Engine desulfated for 10-20 minutes at 500-800°C (50°C increments)
- Heavily desulfating with temperature excursions greater than 900°C only recovered 60% of initial activity
  - The 40% reduction in activity is permanent

